CLEARWATER
GROUP
Environmental Services

FILE

2 June 2005

Ms. Andrea Jensen
Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, CA 95404

Re: Quarterly Groundwater Monitoring Report - Second Quarter 2005
Former Santa Rosa Imports
900 Santa Rosa Avenue
Santa Rosa, CA 95404
Case No. 1TSR263
Clearwater Project No. AB002C

Dear Ms. Jensen:

Enclosed pleas find a copy of the *Second Quarter2005 Groundwater Monitoring Report* prepared by the Clearwater Group (Clearwater) for the above-referred site. Should you have any questions, please call me at 510-307-9943 ext. 231.

For your information, your office called that you have received our Soil Remediation Plan dated on 24 February 2005, although you have not reviewed it. We will submit the soil remediation permit application when the design for new building is complete for the use of building permit. Your help to make this site closure project moving forward is very appreciated.

Sincerely,
Clearwater Group

Jim Ho
Principal Engineer

Cc: Ms. Joan Fleck
North Coast Regional Water Quality Control Board

229 Tewksbury Avenue ◆ Point Richmond, California 94801 ◆ Telephone: 510-307-9943 ◆ Fax: 510-232-2823

CLEARWATER
GROUP
Environmental Services

FILE

2 June 2005

Ms. Joan Fleck
North Coast Regional Water Quality Control Board
5550 Skylane Boulevard, Suite A
Santa Rosa, CA 95403

Re: Quarterly Groundwater Monitoring Report - Second Quarter 2005
Former Santa Rosa Imports
900 Santa Rosa Avenue
Santa Rosa, CA 95404
Case No. 1TSR263
Clearwater Project No. AB002C

Dear Ms. Fleck:

Enclosed pleas find a copy of the *Second Quarter 2005 Groundwater Monitoring Report* prepared by the Clearwater Group (Clearwater) for the above-referred site. Should you have any questions, please call me at 510-307-9943 ext. 231.

For your information, we will submit the soil remediation permit application to the Fire Department when the design for new building is complete for the use of building permit. Your help to make this site closure project moving forward is very appreciated.

Sincerely,
Clearwater Group

Jim Ho
Principal Engineer

229 Tewksbury Avenue ◆ Point Richmond, California 94801 ◆ Telephone: 510-307-9943 ◆ Fax: 510-232-2823

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Environmental Services

FILE

2 June 2005

Ms. Joan Fleck
North Coast Regional Water Quality Control Board
5550 Skylane Boulevard, Suite A
Santa Rosa, CA 95403

Re: Quarterly Groundwater Monitoring Report - Second Quarter 2005
Former Santa Rosa Imports
900 Santa Rosa Avenue
Santa Rosa, CA 95404
Case No. 1TSR263
Clearwater Project No. AB002G

Dear Ms. Fleck,

At the request of Spaceco Storage, Inc. and Mr. Franklin Wolmuth (clients), Clearwater Group (Clearwater) has prepared a Quarterly Groundwater Monitoring Report for the subject Site. This report presents the Second Quarter 2005 groundwater monitoring activities and associated results. The groundwater samples were collected in accordance with standard environmental field protocols, and were submitted to a California-certified analytical laboratory for analysis of Total Petroleum Hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, xylenes (BTEX), and methyl tert-butyl ether (MTBE).

BACKGROUND INFORMATION

Site Description

The site is located on the southeast corner of the intersection of Santa Rosa Avenue and Bennett Valley Road (Figure 1). Highway 12 (elevated) is located immediately north of the site, across Santa Rosa Avenue. The elevation of the site is approximately 160 feet above mean sea level (MSL); and regional topography slopes gently to the west-southwest.

The site is paved, leveled, and set in an area of mixed residential and commercial use. The site is currently used as an automobile smog testing and certification facility.

UST Removal History

The site previously operated as an automobile service station until 1986. All underground storage tanks (USTs) were removed from four separate excavations at the site by Baseline Environmental Consultants in 1987. The former USTs (Excavations #2 and #4) located on the northern portion of the site were used to store gasoline. The former UST (Excavation #1) located south of the on-site building was also used to store gasoline. One former UST (Excavation #3) located southeast of the on-site building was used to store used motor oil. Product lines and dispensers were also removed during the tank removal. Former UST excavation sizes and excavation locations are shown on Figure 2.

Limited over-excavation was performed around all former UST pits, except for the one located directly north of the building, which contained three 550-gallon USTs. Results of excavation soil sample analyses indicated that residual petroleum hydrocarbons were present in soils proximal to each former UST basin. Results of USTs removal were presented in Baseline Environmental Consultants' report dated December 1, 1987.

Investigation History

Between 1989 and 2000, approximately 20 soil borings were drilled and six monitoring wells were installed to determine the extent and level of the contamination resulting from the former USTs. The soil boring and monitoring well locations are also shown in Figure 2. The monitoring well construction data is listed in Table 1.

On 13 December 2001, Clearwater supervised drilling and installation of two remedial test wells that included one dual-phase remedial well (DPW-1) and one air sparge well (AS-1). These wells were used to perform tests for simultaneous groundwater extraction (GWE) with soil-vapor extraction (SVE) and air sparging.

On 6 and 7 February 2002, Clearwater performed a brief step-drawdown test, combined GWE/SVE tests, and solo SVE test on DPW-1. It was found that mass recovery rates for SVE are likely to be poor, based on low airflow rates and relatively low concentrations of extractable petroleum hydrocarbons in the air stream. An air-sparging test was also performed on well AS-1, with unfavorable results obtained due to the low soil permeability.

On 25 and 28 January 2005, Clearwater drilled 12 soil borings to delineate the range and volume of soils to be excavated during upcoming site remediation. All the borings were drilled to 16 feet below ground surface (bgs). Based on the analyzed data and previous sampling results performed between 1989 and 2000, impacted soil is found within the interval between eight feet and 15 feet bgs. The estimated total area of soil excavation will be approximately 3,800 square feet. Approximately 2,110 cubic yards of soil will be excavated.

Hydrogeology

The subsurface is generally comprised of clays to a depth of approximately 10 to 15 feet bgs underlain by sandy clays and clayey sands to a depth of at least 20 feet bgs. However,

comparatively, more coarse grain sediments appear between 10 to 15 feet bgs. The sand appears to grade laterally into sandy gravel south and southwest of the site.

Historically, depth to groundwater has ranged from approximately 6 to 16 feet bgs, with groundwater generally flows toward the southwest direction; although flow direction has found ranged from west-southwest to south-southwest. Table 2 shows historical water level data in monitoring wells.

Contaminants of Concern

The predominant hydrocarbons, which appear to have been released to the subsurface from the former UST system, consist of gasoline compounds. Specific compounds or compound groups, which have been consistently detected, include total petroleum hydrocarbons as gasoline (TPH-g) and benzene, toluene, ethylbenzene, and total xylenes (BTEX). Although Methyl tertiary butyl ether (MTBE) has been detected previously using EPA Method 8020; however, confirmation analyses by EPA Method 8260B indicate that this compound is not present at detectable levels. Quarterly monitoring since March 2001 has identified MTBE by EPA Method 8260B in only MW-5 with a maximum of 2.4 microgram per liter (µg/L) sampled in November 2001. No MTBE was detected above Method Reporting Limit on site since the third quarter 2004. Cumulative groundwater analytical data is also included in Table 2. Therefore, only TPH-g and BTEX are the concerned compounds at the site.

Estimated Mass of Dissolved-Phase Hydrocarbons

The extent of dissolved-phase hydrocarbon compounds in groundwater had been delineated with the existing monitoring well network. The core of the plume appeared to be located in the area around and immediately downgradient of the former UST systems.

The extent of the dissolved-phase TPH-g plume was approximately 250 feet long along the direction of measured hydraulic gradient and 175 feet wide perpendicular to the gradient. Maximum historical TPH-g and benzene concentrations from on-site monitoring wells are 140,000 micrograms per liter (µg/L) and 6,200 µg/L, respectively, since February 2000. As a result, it was estimated that approximately 65 lb (or 11 gal.) of gasoline hydrocarbons resided as a dissolved-phase in groundwater.

A cumulative groundwater analytical data is presented in Table 2. The historical data suggests that groundwater sampled from cross-gradient wells (i.e., MW-4 and MW-6) is not contaminated. Although historical sampling results indicate that the plume is relatively stable, concerned hydrocarbons concentrations in impacted wells MW-1, MW-2, and MW-3 display a decreasing trend over the past few years (see Figures 6A, 6B, and 6C).

Estimated Volume of Sorbed-Phase Hydrocarbons To Be Excavated

The "footprint" of sorbed-phase hydrocarbons in soil had been previously delineated as an ellipse, elongated toward the southwest. The lateral extent of impacted soil was limited mostly to beneath the subject property. Based on the most recent 25 and 28 January 2005 soil sampling

results, the estimated aerial extent of soil with sorbed-phase hydrocarbon compounds that required excavation was approximately 3,800 square feet. Sorbed-phase concentrations appear to be highest at the average depth of the capillary fringe (i.e. approximately 10 feet bgs). However, the detectable soil concentrations generally ranged from approximately eight to 15 feet bgs (7 feet thick). Based on the above data, approximately 26,600 ft^3 (990 cubic yards) of impacted soils under the site will be excavated and backfilled with clean soil. Excavated soil presumably not contaminated above eight feet bgs will be sampled and reused for backfilling.

QUARTERLY MONITORING ACTIVITIES

Groundwater Gauging

On 11 May 2005, Clearwater performed quarterly gauging and sampling on six monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, and MW-6. An electronic water level indicator was used to gauge depth to water in the wells prior to purging and sampling. All wells were checked for the presence of Light Non-Aqueous Phase Liquid (LNAPL) gasoline prior to purging. All groundwater gauging and sampling work was performed in accordance with Clearwater's Groundwater Monitoring and Sampling Field Procedures presented in Appendix A.

Groundwater Purging

The wells were purged of groundwater until water quality parameters (e.g. temperature, pH and conductivity) stabilized; which occurred upon removal of approximately three wet casing volumes. Groundwater quality parameters and well purging information were recorded in the field at the time of monitoring. The field recorded purging data is presented in Appendix B.

Purging devices were decontaminated between wells in an Alconox® wash followed by double rinsing with clean tap water to prevent cross-contamination. Purge water and rinseate were stored on site in labeled 55-gallons drums pending future removal and disposal.

Groundwater Sampling

Following recovery of water levels to at least 80% of their static levels, groundwater samples were collected from the monitoring wells using disposable polyethylene bailers. Samples were labeled, documented on a chain-of-custody form, and placed on ice in a cooler for transport to the analytical laboratory.

Laboratory Analysis

Groundwater samples were analyzed by Kiff Analytical, a California State-certified laboratory located in Davis California, for concentrations of TPH-g, BTEX, and MTBE using EPA Method 8260B.

QUARTERLY MONITORING RESULTS

Groundwater Elevation and Flow

The depth to water ranged from approximately 5.05 feet bgs (MW-2) to 8.81 feet bgs (MW-5). Similar to the third and fourth quarter 2004 and the first quarter 2005 observations, monitoring wells MW-2 and MW-5, respectively, had a minimum and a maximum depth to water found during this quarterly event. Overall groundwater elevation observed in this quarter was approximately one foot higher than the elevation observed in the first quarter 2005. Depth to water data combined with casing elevation data were used to construct a groundwater elevation map, which is shown in Figure 3. Similar to the data obtained during the third and fourth quarters of 2004 and the first quarter 2005, the measured groundwater elevations obtained during this quarter suggest that a groundwater "mound" still exists at the site near MW-2. The predominant groundwater flow during this quarter was in the southwest direction. The calculated horizontal hydraulic gradient in the southwest direction was approximately 0.02 ft/ft. Groundwater flow near down gradient well MW-3 is relatively low compared with the flow in the southwest direction.

Laboratory Analytical Results

Although no measurable thickness of LNAPL was observed in the monitoring wells at the time of this sampling event, petroleum-type sheens were observed on samples collected from monitoring wells MW-1 and MW-2. During this monitoring event, high gasoline range hydrocarbons were only detected in monitoring wells MW-1 and MW-2. The highest TPH-g concentration detected was 42,000 μg/L in MW-2, and the highest benzene concentration of 1,500 μg/L was detected in MW-1. Although TPH-g concentrations collected in monitoring wells MW-1 through MW-3 during this monitoring event were generally lower compared with those of the third and fourth quarter 2004 and the first quarter 2005 monitoring events, it is worth noting that THP-g concentration detected in down gradient monitoring well MW-3 was reduced from 3,300 µg/L (fourth quarter 2004) to 370 µg/L (first quarter 2005) and from 370 µg/L (first quarter 2005) to 120 µg/L. Benzene also was not detected in MW-3. Although the only hydrocarbon compound detected in well MW-5 was TPH-g, its concentration seemed to reach an asymptotic level of approximately 100 µg/L. All the TPH-g and BTEX concentrations at MW-6 and MW-4 remained less than detection limits. No MTBE was detected above Method Reporting Limit.

TPH-g and benzene concentration contours are shown on Figures 4 and 5. The sample analytical data for this quarterly monitoring event are also included in Table 2. Copies of the laboratory report and chain-of-custody form are attached in Appendix C.

Evaluation of Hydrocarbon Degradation

Natural attenuation often exists within a petroleum hydrocarbon plume, which is demonstrated with a reduction of hydrocarbon concentrations over time. It especially occurs at a site that has experienced source removal and/or active remediation, so that natural attenuation processes can overtake the rate at which contaminants partition from the sorbed-phase into the dissolved-phase. Degradation of hydrocarbons often takes place at the "first-order" rate. The degradation constants

can be estimated using either observed contaminant concentrations from monitoring wells or estimated plume mass, if the plume has been delineated.

First-order decay rates for TPH-g and benzene beneath this site have been estimated using historical monitoring data obtained from for wells MW-1, MW-2 and MW-3. Degradation rate constants for TPH-g and benzene were determined by fitting an exponential curve with the sampled concentrations against time. Estimated degradation rate constants for TPH-g and benzene are shown on the fitted equation from each well. The results are presented in Figures 6A, 6B, and 6C. The estimated first-order degradation rate constants for benzene in wells MW-1, MW-2, and MW-3 are 0.02 per day, 0.07 per day, and 0.20 per day, respectively; and the estimated rate constants for TPH-g in MW-1, MW-2, and MW-3 are 0.02 per day; 0.01 per day; and 0.21 per day, respectively. Compare the estimated degradation constants determined from these three wells, both TPH-g and benzene degrade at rates range approximately from three to 20 times faster in down gradient area near MW-3. Because monitoring wells MW-1 and MW-2 are closer to the former UST area than MW-3, natural attenuation near the area either is insignificant or anaerobic biodegradation dominates. This postulation is consistent with the hydrocarbon distributions presented in Figures 4 and 5.

Summary of Monitoring Results

Based on the second quarter 2005 groundwater monitoring, the following findings are obtained:

- Local groundwater elevation contours once again suggest that a groundwater "mound" may still exist at area between wells MW-2 and MW-4. The principal groundwater flow was in the southwest direction. The calculated horizontal hydraulic gradient associated with the major flow was approximately 0.02 ft/ft.

- Sampled TPH-g and benzene concentrations are consistently higher in monitoring wells MW-1 and MW-2 since February 2000.

- Although TPH-g concentrations obtained during this monitoring event were generally lower compared with those sampled from the fourth quarter 2004 and the first quarter 2005, maximum TPH-g and benzene concentrations were 42,000 μg/L and 1,500 μg/L in MW-2 and MW-1, respectively, during this quarter.

- The only hydrocarbon detected in down gradient well MW-5 was TPH-g. Its concentration seems to reach an asymptotic level of approximately 100 μg/L.

- THP-g concentration detected in down gradient monitoring well MW-3 was greatly reduced from 3,300 μg/L (fourth quarter 2004) to 120 μg/L. Benzene has not been detected in MW-3 since the fourth quarter 2004. Concentration of hydrocarbons at cross-gradient wells MW-6 and MW-4 remains less than their method reporting limits.

- Both TPH-g and benzene degrade at rates range approximately from three to 20 times faster in down gradient well MW-3 than the rates observed in wells MW1 and MW2.

CONCLUSIONS

- Both magnitude and difference of TPH-g and benzene degradation rates determined from monitoring wells MW1, MW-2, and MW-3 suggest that former UST area may still be a source area where natural attenuation was insignificant and/or anaerobic conditions prevailed.

- Data obtained from the second quarter 2005 monitoring event is consistent with that reported from previous quarters. It indicates that hydrocarbon plume is relatively stable.

- Concentration of TPH-g sampled in down gradient well MW-5 seems to reach an asymptotic level of approximately 100 µg/L. Also, concentrations of TPH-g and benzene remained relatively high in wells MW-2 and MW-1.

- Based on the above, a source area likely exists under the subject property.

PROJECT STATUS AND FORECAST ACTIVITIES

Clearwater is going to implement site remediation described in the Remedial Action Plan (RAP) submitted on 7 January 2005 and approved by NCRWQCB on May 13, 2005. Site remediation will include building demolition, hoist removal, soil excavation, off-site disposal, backfill of clean soil, and dewatering of the excavation area. The estimated volume of soil to be excavated has been determined based on the additional soil investigation performed on 25 and 28 January 2005. The investigation results and estimated soil volume were reported in the *Soil Remediation Plan* submitted on 24 February 2005. However, the base map of the site has been recently revised according to the survey results. As a result, the estimated soil volume also has been revised and included in this report. It is anticipated that the application for soil excavation permit will be submitted after the design of new building is available for the application of building permit. Quarterly groundwater monitoring will continue until the site is ready for closure.

CLEARWATER
GROUP
Environmental Services

CERTIFICATION

This report was prepared under the supervision of a professional State of California Registered Geologist at Clearwater Group. All statements, conclusions and recommendations are based solely upon published results from previous consultants, field observations by Clearwater Group and laboratory analysis performed by a California DHS-certified laboratory related to the work performed by Clearwater Group.

Information and interpretation presented herein are for the sole use of the client and regulating agency. The information and interpretation contained in this document should not be relied upon by a third party.

The service performed by Clearwater Group has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Sincerely,
Clearwater Group

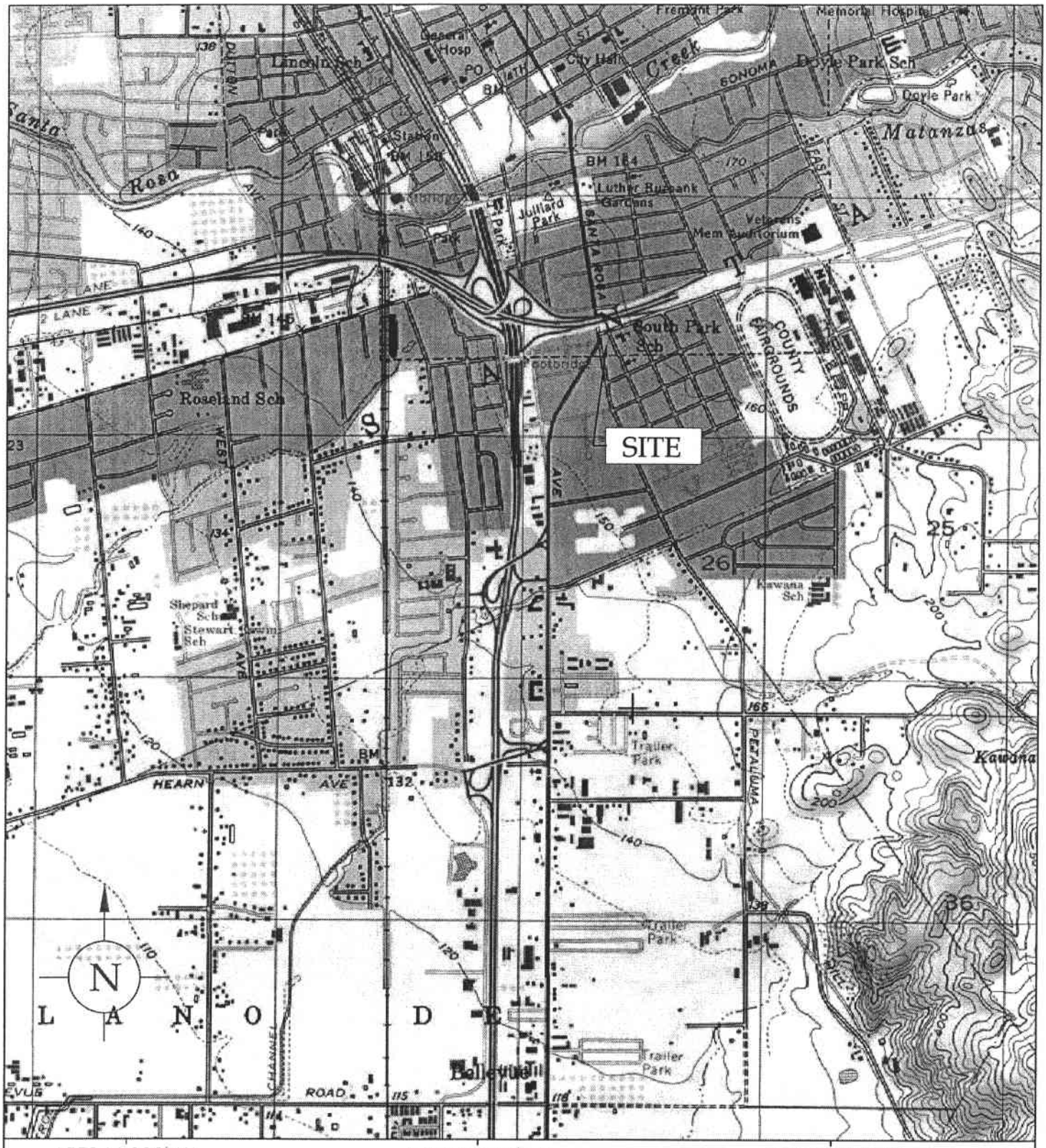
Jim Ho, Ph.D., P.E., CGWP
Principal Engineer

James A. Jacobs, RG# 4815, CHG# 88
Chief Hydrogeologist

REGISTERED GEOLOGIST
JAMES ALAN JACOBS
NO. 88
CERTIFIED HYDROGEOLOGIST
STATE OF CALIFORNIA

cc: Mr. Franklin Wolmuth, P.O. Box 640551, San Francisco, CA 94164-0551
Ms. Andrea Jensen, Santa Rosa Fire Department, 955 Sonoma Avenue, Santa Rosa, CA 95404

FIGURES

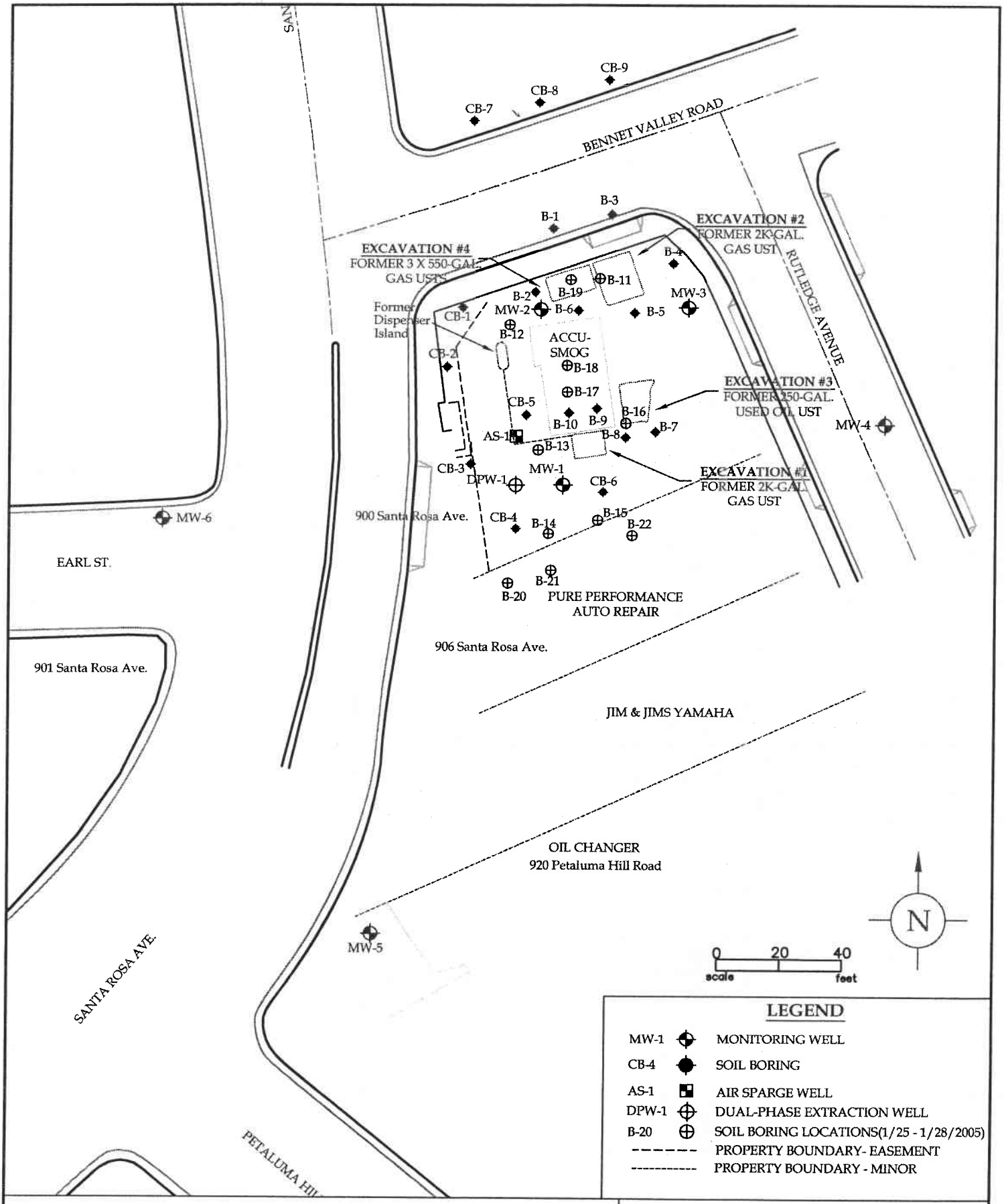


Map created with TOPO!® ©2002 National Geographic (www.nationalgeographic.com/topo)

SITE VICINITY MAP
900 Santa Rosa Ave.
Santa Rosa, CA

CLEARWATER GROUP

Project No.	Figure Date	Figure
AB002G	**05/05**	**1**

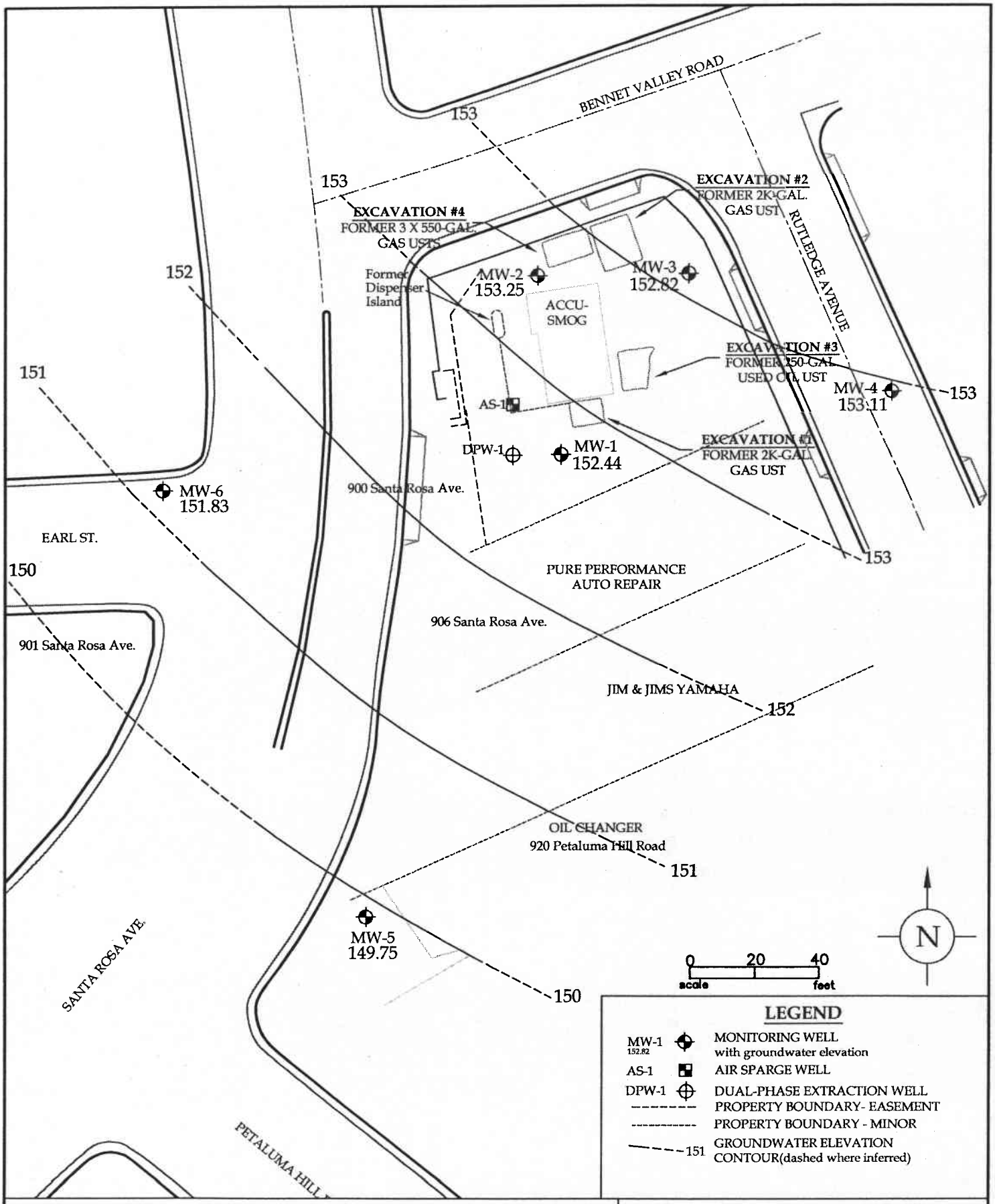


SITE PLAN

900 Santa Rosa Ave.
Santa Rosa, CA

CLEARWATER GROUP

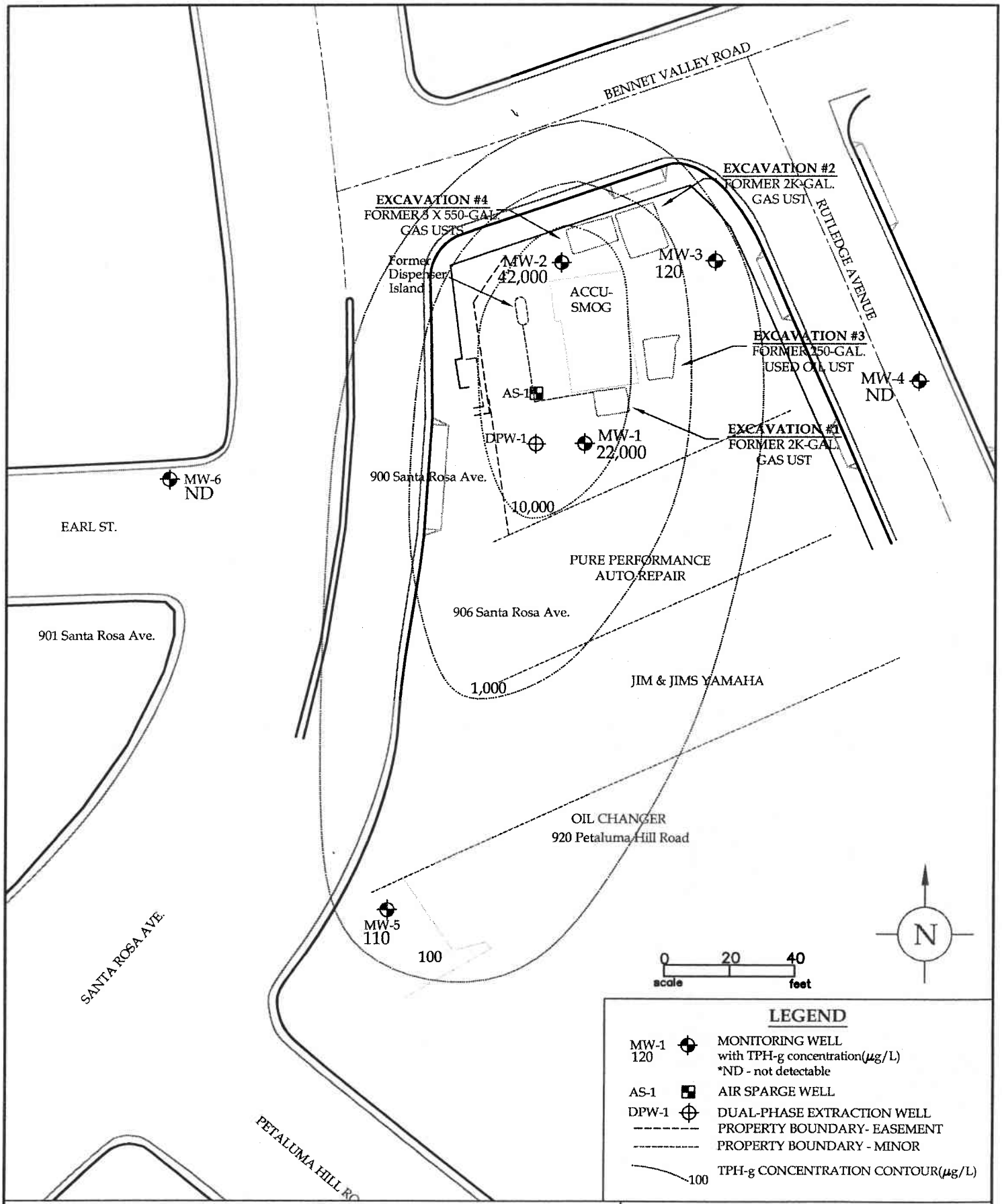
Project No.	Figure Date	Figure
AB002G	05/05	2



GROUNDWATER ELEVATION & GROUNDWATER CONTOUR MAP
May 11, 2005
900 Santa Rosa Ave.
Santa Rosa, CA

CLEARWATER GROUP

Project No.	Figure Date	Figure
AB002G	**05/05**	**3**

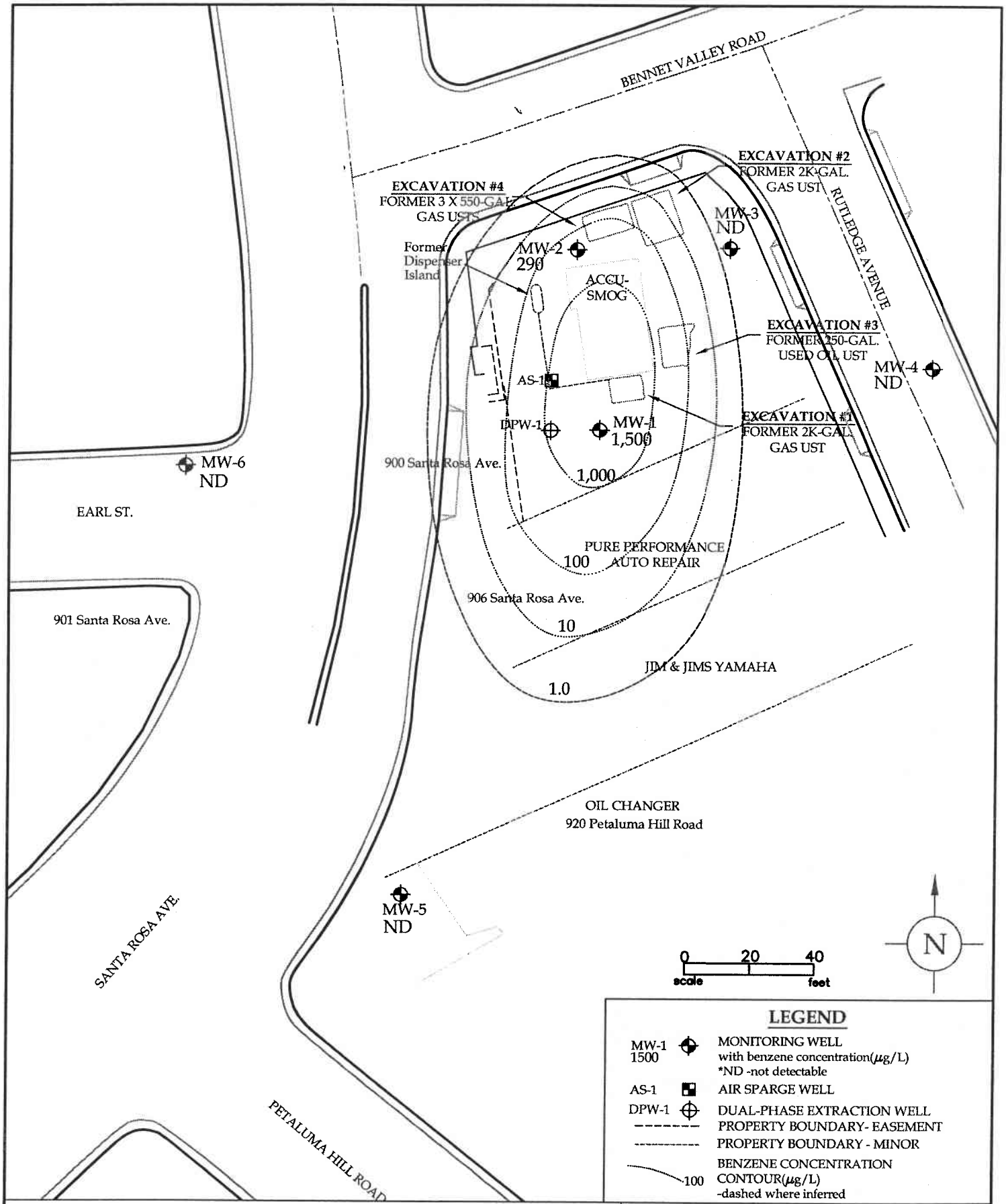


TPH-g ISO-CONCENTRATION CONTOUR MAP
May 11, 2005

900 Santa Rosa Ave.
Santa Rosa, CA

CLEARWATER GROUP

Project No.	Figure Date	Figure
AB002G	**05/05**	**4**



BENZENE ISO-CONCENTRATION CONTOUR MAP
May 11, 2005

900 Santa Rosa Ave.
Santa Rosa, CA

CLEARWATER GROUP

Project No.	Figure Date	Figure
AB002G	05/05	5

Figure 6A
Empirical Evaluation of First-Order Decay Rates
MW-1: TPHg and Benzene vs. Time
Former Spaceco Storage
900 Santa Rosa Avenue, Santa Rosa, CA

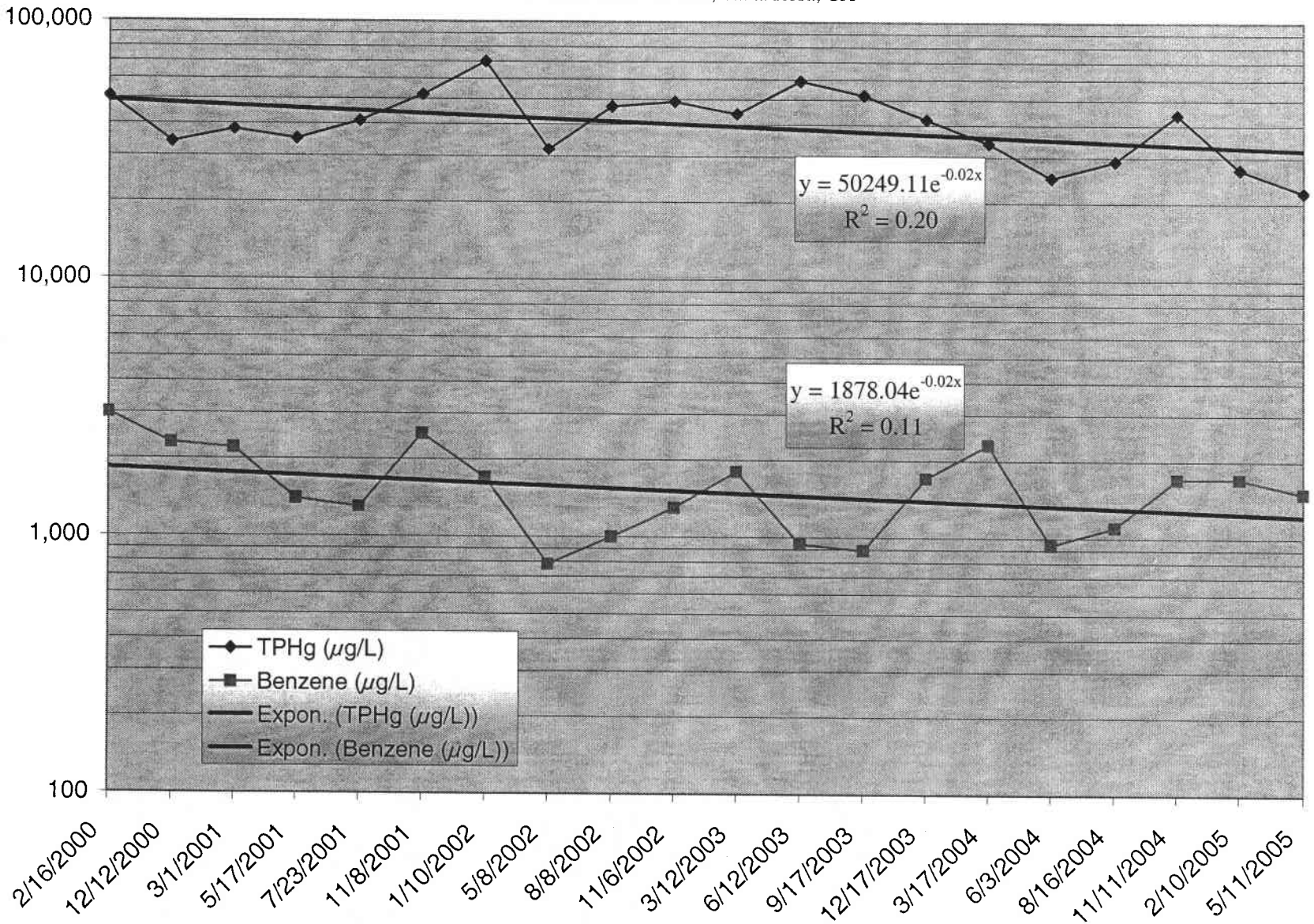


Figure 6B
Empirical Evaluation of First-Order Decay Rates
MW-2: TPHg and Benzene vs. Time
Former Spaceco Storage
900 Santa Rosa Avenue, Santa Rosa, CA

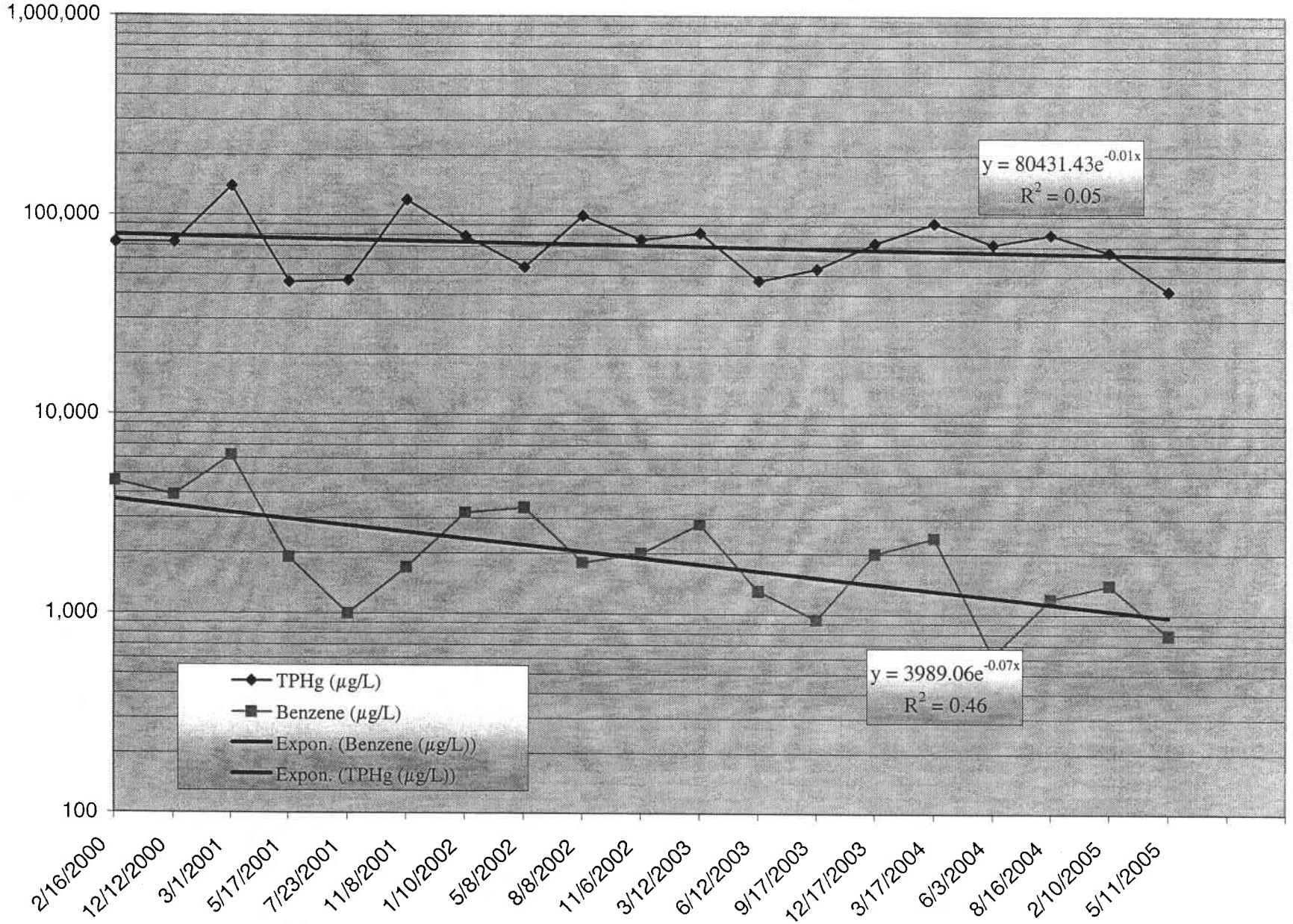
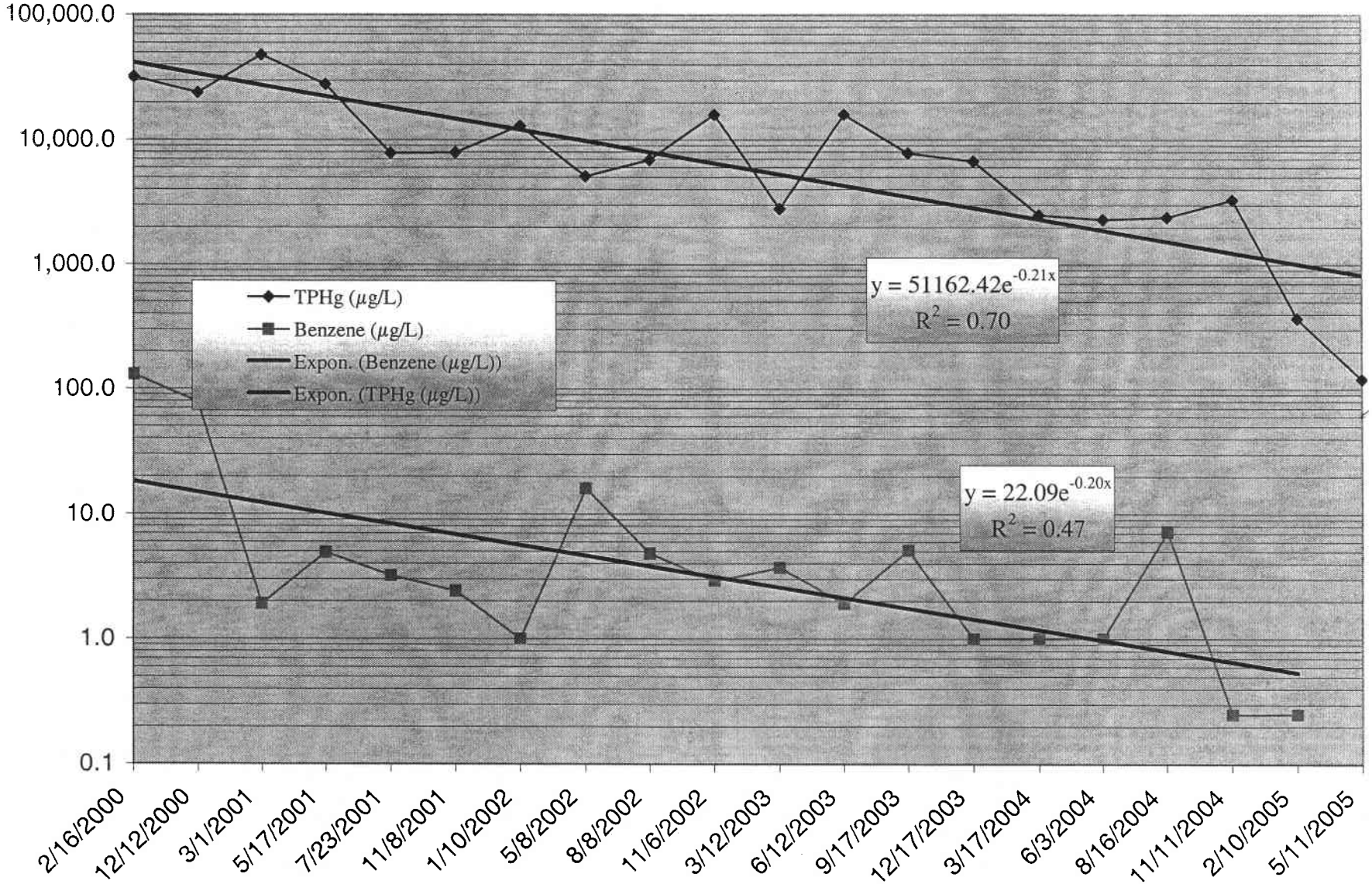


Figure 6C
Empirical Evaluation of First Order Decay Rates
MW-3: TPHg and Benzene vs. Time
Former Spaceco Storage
900 Santa Rosa Avenue, Santa Rosa, CA



TABLES

Table 1
WELL CONSTRUCTION DATA
900 Santa Rosa Avenue
Santa Rosa, California
Clearwater Project No. AB002C

Well I.D.	Date Intstalled	Borehole Diameter (inches)	Depth of Borehole (feet)	Casing Diameter (inches)	Screened Interval (feet)	Filter Pack (feet)	Bentonite Seal (feet)	Cement (feet)
MW-1	12/30/1993	8	15.0	2	5-15	4-20	3-4	0-3
MW-2	2/14/2000	8	20.0	2	5-20	4-20	2-4	0-2
MW-3	2/14/2000	8	20.0	2	5-20	4-20	2-4	0-2
MW-4	12/4/2000	8	20.0	2	5-20	4-20	2-4	0-2
MW-5	12/4/2000	8	20.0	2	5-20	4-20	2-4	0-2
MW-6	12/4/2000	8	20.0	2	5-20	4-20	2-4	0-2

Note: All the depths and intervals are measured below ground surface

Table 2
GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
900 Santa Rosa Avenue, Santa Rosa, California
Clearwater Job No.AB002C

Well No.	Date	TOC (feet)	DTW (feet)	LNAPL (feet)	GWE (feet)	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Oxys (µg/L)	Pb Scav.s (µg/L)
MW-1	1/7/94+	160.00	~11.50	0.00	--	14,000^	76,000	6,000	2,300	3,200	16,000	--	--	--
	12/4/1996	160.00	10.15	sheen	149.85	<50	44,000	3,100	570	3,000	11,000	400*	--	--
	2/16/2000	160.00	7.09	sheen	152.91	--	51,000	3,000	590	3,800	9,300	<500*	--	--
	12/12/2000	160.00	11.30	sheen	148.70	--	34,000	2,300	360	3,300	6,900	<500*	--	--
	3/1/2001	158.50	6.81	sheen	151.69	--	38,000	2,200	300	3,400	5,500	<10	<10 to <100	<10
	5/17/2001	158.50	8.19	0.00	150.31	--	35,000	1,400	98	2,800	2,900	<10	--	--
	7/23/2001	158.50	10.20	0.00	148.30	--	41,000	1,300	110	3,200	3,500	<5.0	--	--
	11/8/2001	158.50	12.86	sheen	145.64	--	52,000	2,500	370	3,600	6,400	<20	--	--
	1/10/2002	158.50	6.89	0.00	151.61	--	70,000	1,700	210	2,700	4,200	<10	--	--
	5/8/2002	158.50	7.71	0.00	150.79	--	32,000**	780	100	2,600	2,100	<250***	--	--
	8/8/2002	158.50	11.15	0.00	147.35	--	47,000	1,000	110	3,400	2,400	<20	--	--
	11/6/2002	158.50	12.52	0.00	145.98	--	49,000	1,300	180	3,400	3,300	<200***	--	--
	3/12/2003	158.50	7.12	0.00	151.38	--	44,000	1,800	120	3,100	2,200	<20	--	--
	6/12/2003	158.50	7.60	sheen	150.90	--	59,000	940	100	2,700	1,700	<10	--	--
	9/17/2003	158.50	10.80	sheen	147.70	--	52,000	890	110	3,500	2,200	<10	--	--
	12/17/2003	158.50	10.70	sheen	147.80	--	42,000	1,700	160	2,700	2,100	<10	--	--
	3/17/2004	158.50	6.47	sheen	152.03	--	34,000	2,300	91	1,800	640	<10	--	--
	6/3/2004	158.50	8.93	sheen	149.57	--	25,000	940	78	1,800	430	<4.0	--	--
	8/16/2004	158.50	11.72	sheen	146.78	--	29,000	1,100	90	2,300	600	<10	--	--
	11/11/2004	158.50	11.57	sheen	146.93	--	44,000	1,700	180	3,000	1,500	<10	--	--
	2/10/2005	158.50	6.97	sheen	151.53	--	27,000	1,700	92	2,400	410	<5.0	--	--
	5/11/2005	**158.50**	**6.06**	**sheen**	**152.44**	--	**22,000**	**1,500**	**87**	**1,800**	**180**	**<4.0**	--	--
MW-2	2/16/2000	159.80	5.81	sheen	153.99	--	73,000	4,600	6,900	3,200	13,000	440*	--	--
	12/12/2000	159.80	11.47	sheen	148.33	--	73,000	3,900	2,600	2,900	8,700	<2,500*	--	--
	3/1/2001	158.30	6.49	sheen	151.81	--	140,000	6,200	4,600	4,000	13,000	<20	<20 to <200	<20
	5/17/2001	158.30	7.25	0.00	151.05	--	46,000	1,900	2,100	2,800	7,700	<5.0	--	--
	7/23/2001	158.30	9.30	0.00	149.00	--	47,000	1,000	1,100	2,400	5,800	<10	--	--
	11/8/2001	158.30	11.85	0.01	146.45	--	120,000	1,700	1,700	3,300	11,000	<20	--	--
	1/10/2002	158.30	7.18	0.00	151.12	--	79,000	3,200	2,100	2,800	7,400	<10	--	--
	5/8/2002	158.30	7.70	0.00	150.60	--	55,000**	3,400	2,700	3,000	7,700	<250***	--	--
	8/8/2002	158.30	9.32	0.00	148.98	--	100,000	1,800	1,300	3,800	7,600	<20	--	--
	11/6/2002	158.30	10.89	0.00	147.41	--	76,000	2,000	940	2,900	6,500	<100***	--	--
	3/12/2003	158.30	6.69	0.00	151.61	--	82,000	2,800	1,600	3,700	9,700	<20	--	--
	6/12/2003	158.30	6.43	sheen	151.87	--	47,000	1,300	730	2,900	4,800	<10	--	--
	9/17/2003	158.30	9.66	sheen	148.64	--	54,000	940	670	3,000	5,400	<10	--	--
	12/17/2003	158.30	8.92	sheen	149.38	--	2400000 J	2,000	810	3,100	7,100	<10	--	--
	3/17/2004	158.30	5.78	sheen	152.52	--	92,000	2,400	810	3,100	5,800	<10	--	--
	6/3/2004	158.30	7.98	sheen	150.32	--	72,000	620	390	2,500	4,400	<10	--	--
	8/16/2004	158.30	10.94	sheen	147.36	--	81,000	1,200	670	4,900	7,300	<10	--	--
	11/11/2004	158.30	9.87	0.01	148.43	--	--	--	--	--	--	--	--	--

Table 2
GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
900 Santa Rosa Avenue, Santa Rosa, California
Clearwater Job No.AB002C

Well No.	Date	TOC (feet)	DTW (feet)	LNAPL (feet)	GWE (feet)	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Oxys (µg/L)	Pb Scav.s (µg/L)
	2/10/2005	158.30	6.14	sheen	152.16	--	66,000	1,400	530	3,400	5,300	<7.0	--	--
	5/11/2005	**158.30**	**5.05**	**sheen**	**153.25**	--	**42,000**	**790**	**370**	**2,300**	**4,000**	**<7.0**	--	--
MW-3	2/16/2000	160.48	6.63	sheen	153.85	--	32,000	130	240	1,200	2,500	890*	--	--
	12/12/2000	160.48	12.81	sheen	147.67	--	24,000	78	140	340	760	<500*	--	--
	3/1/2001	159.00	7.02	0.00	151.98	--	48,000	<2.0	10	240	310	<2.0	<2.0 to <20	<2.0
	5/17/2001	159.00	9.33	0.00	149.67	--	28,000	<5.0	8.1	140	160	<5.0	--	--
	7/23/2001	159.00	12.25	0.00	146.75	--	7,800	3.2	2.5	170	190	<1.0	--	--
	11/8/2001	159.00	14.81	sheen	144.19	--	7,900	<2.5	<2.5	74	77	<2.5	--	--
	1/10/2002	159.00	7.41	0.00	151.59	--	13,000	<0.50	2.2	74	65	<0.50	--	--
	5/8/2002	159.00	8.53	0.00	150.47	--	5,100**	16	20	66	62	<25***	--	--
	8/8/2002	159.00	11.92	0.00	147.08	--	6,900	4.8	1.6	23	15	<1.0	--	--
	11/6/2002	159.00	14.46	0.00	144.54	--	16,000	<3****	<2	33	19	<20	--	--
	3/12/2003	159.00	7.61	0.00	151.39	--	2,800	3.7	<0.50	11	7.4	<0.50	--	--
	6/12/2003	159.00	7.30	0.00	151.70	--	16,000	1.9	2.1	55	33.0	<0.50	--	--
	9/17/2003	159.00	12.65	0.00	146.35	--	7,800 J	5.1	<5.0	18	6.3	<5.0	--	--
	12/17/2003	159.00	10.35	sheen	148.65	--	6,700	0.6	1.5	35	20.0	<0.5	--	--
	3/17/2004	159.00	6.91	sheen	152.09	--	2,500	<0.5	<0.5	8	4.1	<0.5	--	--
	6/3/2004	159.00	9.85	0.00	149.15	--	2,300	<0.5	0.6	8	5.8	<0.5	--	--
	8/16/2004	159.00	13.83	sheen	145.17	--	2,400	7.2	3.0	21	8.0	<0.5	--	--
	11/11/2004	159.00	12.17	sheen	146.83	--	3,300	<0.5	1.2	22	9.7	<0.5	--	--
	2/10/2005	159.00	7.45	sheen	151.55	--	370	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
	5/11/2005	**159.00**	**6.18**	**0.00**	**152.82**	--	**120**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	--	--
MW-4	12/12/2000	160.12	12.19	0.00	147.93	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0*	--	--
	3/1/2001	158.69	6.34	0.00	152.35	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50 to <5.0	<0.50
	5/17/2001	158.69	8.81	0.00	149.88	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	7/23/2001	158.69	11.86	0.00	146.83	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	11/8/2001	158.69	14.24	0.00	144.45	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	1/10/2002	158.69	7.18	0.00	151.51	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	5/8/2002	158.69	7.52	0.00	151.17	--	<50**	<0.50	<0.50	<0.50	<1.0	<5.0	--	--
	8/8/2002	158.69	11.76	0.00	146.93	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	11/6/2002	158.69	14.76	0.00	143.93	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--
	3/12/2003	158.69	6.76	0.00	151.93	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--
	6/12/2003	158.69	7.93	0.00	150.76	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--
	9/17/2003	158.69	12.40	0.00	146.29	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	12/17/2003	158.69	9.86	0.00	148.83	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	3/17/2004	158.69	6.19	0.00	152.50	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	6/3/2004	158.69	9.28	0.00	149.41	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	8/16/2004	158.69	13.06	0.00	145.63	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	11/11/2004	158.69	11.43	0.00	147.26	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--

Table 2
GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
900 Santa Rosa Avenue, Santa Rosa, California
Clearwater Job No.AB002C

Well No.	Date	TOC (feet)	DTW (feet)	LNAPL (feet)	GWE (feet)	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Oxys (µg/L)	Pb Scav.s (µg/L)
	2/10/2005	158.69	6.62	0.00	152.07	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	5/11/2005	**158.69**	**5.58**	**0.00**	**153.11**	--	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	--	--
MW-5	12/12/2000	160.06	14.25	0.00	145.81	--	120†	3.9	<0.50	<0.50	<0.50	<5.0*	--	--
	3/1/2001	158.56	9.09	0.00	149.47	--	170	<0.50	<0.50	<0.50	<0.50	2.1	<0.50 to <5.0	<0.50
	5/17/2001	158.56	11.19	0.00	147.37	--	240	<0.50	<0.50	<0.50	<0.50	1.9	--	--
	7/23/2001	158.56	13.57	0.00	144.99	--	60	<0.50	<0.50	<0.50	<0.50	0.52	--	--
	11/8/2001	158.56	15.96	0.00	142.60	--	270	<0.50	<0.50	<0.50	<0.50	2.4	--	--
	1/10/2002	158.56	9.31	0.00	149.25	--	130	7.6	0.52	<0.50	4.1	2.0	--	--
	5/8/2002	158.56	10.61	0.00	147.95	--	190**†	<0.50	<0.50	<0.50	<1.0	<5.0	--	--
	8/8/2002	158.56	13.18	0.00	145.38	--	92	<0.50	<0.50	<0.50	<0.50	0.60	--	--
	11/6/2002	158.56	15.61	0.00	142.95	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--
	3/12/2003	158.56	10.00	0.00	148.56	--	150	<0.50	<0.50	<0.50	<0.50	1.20	--	--
	6/12/2003	158.56	10.69	0.00	147.87	--	210	<0.50	<0.50	<0.50	<0.50	0.97	--	--
	9/17/2003	158.56	13.96	0.00	144.60	--	70	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	12/17/2003	158.56	12.50	0.00	146.06	--	<50	<0.50	<0.50	<0.50	<0.50	2.10	--	--
	3/17/2004	158.56	9.43	0.00	149.13	--	160	<0.50	<0.50	<0.50	<0.50	1.70	--	--
	6/3/2004	158.56	11.82	0.00	146.74	--	140	<0.50	<0.50	<0.50	<0.50	0.91	--	--
	8/16/2004	158.56	15.42	0.00	143.14	--	92	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	11/11/2004	158.56	14.18	0.00	144.38	--	79	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	2/10/2005	158.56	9.73	0.00	148.83	--	79	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	5/11/2005	**158.56**	**8.81**	**0.00**	**149.75**	--	**110**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	--	--
MW-6	12/12/2000	158.56	12.16	0.00	146.40	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0*	--	--
	3/1/2001	157.09	7.33	0.00	149.76	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50 to <5.0	<0.50
	5/17/2001	157.09	8.82	0.00	148.27	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	7/23/2001	157.09	11.11	0.00	145.98	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	11/8/2001	157.09	14.54	0.00	142.55	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	1/10/2002	157.09	7.22	0.00	149.87	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	5/8/2002	157.09	7.75	0.00	149.34	--	<50**	<0.50	<0.50	<0.50	<1.0	<5.0	--	--
	8/8/2002	157.09	11.06	0.00	146.03	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	11/6/2002	157.09	13.98	0.00	143.11	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--
	3/12/2003	157.09	7.81	0.00	149.28	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--
	6/12/2003	157.09	7.45	0.00	149.64	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--
	9/17/2003	157.09	12.23	0.00	144.86	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	12/17/2003	157.09	10.00	0.00	147.09	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	3/17/2004	157.09	6.81	0.00	150.28	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	6/3/2004	157.09	9.33	0.00	147.76	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	8/16/2004	157.09	12.98	0.00	144.11	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	11/11/2004	157.09	11.94	0.00	145.15	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	2/10/2005	157.09	7.78	0.00	149.31	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
	5/11/2005	**157.09**	**5.26**	**0.00**	**151.83**	--	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	--	--

Table 2
GROUNDWATER ELEVATIONS AND ANALYTICAL DATA
900 Santa Rosa Avenue, Santa Rosa, California
Clearwater Job No.AB002C

Well No.	Date	TOC (feet)	DTW (feet)	LNAPL (feet)	GWE (feet)	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Oxys (µg/L)	Pb Scav.s (µg/L)
CB-1	2/15/2000	--	--	--	--	--	21,000	190	30	450	270	380*	--	--
CB-3	2/15/2000	--	--	--	--	--	57,000	7,700	1,300	2,200	9,500	300*	--	--
CB-4	2/15/2000	--	--	--	--	--	11,000	220	<50	280	<50	<500*	--	--
CB-5	2/15/2000	--	--	--	--	--	61,000	8,900	560	4,100	7,800	<500*	--	--
CB-6	2/15/2000	--	--	--	--	--	14,000	180	<25	560	80	<250*	--	--
CB-7	2/15/2000	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0*	--	--
CB-8	2/15/2000	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0*	--	--

Note to Descriptions:

Well designation
Sample collection date
Elevation at the top of the well casing (surveyed to mean sea level)
Depth to water
Groundwater table elevation (or potentiometric surface elevation)
Light Non-Aqueous Phase Liquid gasoline, sheen = <0.01-foot thick
Total Petroleum Hydrocarbons as Diesel by EPA Method 8015M
Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015M or 8260B
Benzene, Toluene, Ethylbenzene, and total Xylenes by EPA Method 8020 or 8260B
Methyl tert-Butyl Ether by EPA Method 8260B
Oxys — Fuel Oxygenates by EPA Method 8260B
1,2-DCA, 1,2-DBA — 1,2-Dichloroethane and 1,2-Dibromoethane by EPA Method 8260B
µg/L micrograms per liter
-- Not tested, not measured
^ Laboratory reported chromatogram represented a hydrocarbon lighter than diesel (from GPI report)
† Laboratory reported chromatogram pattern atypical of gasoline
+ Oil & Grease by SM5520 <5 µg/L, TPH as Motor Oil by EPA 8015M <5 µg/L, Total Pb = 26 µg/L.
* MTBE by EPA Method 8020
** TPHg by GC/MS
*** Elevated Detection Limit Reported due to dilution factor
**** Elevated Detection Limit for Benzene Reported due to an interfering compound in MW-3
J The result is flagged with a "J" to indicate it is an estimate

APPENDIX A

Groundwater Monitoring and Sampling Procedures

CLEARWATER GROUP

Groundwater Monitoring and Sampling Field Procedures

Groundwater Monitoring

Prior to beginning, a decontamination area is established. Decontamination procedures consist of scrubbing downhole equipment in an Alconox® solution wash (wash solution is pumped through any purging pumps used), and rinsing in a first rinse of potable water and a second rinse of potable water or deionized water if the latter is required. Any non-dedicated downhole equipment is decontaminated prior to use.

Prior to gauging, purging, and sampling a well, caps for all on-site wells should be opened to allow atmospheric pressure to equalize if local groundwater is under confined or semi-confined condition. The static water level is measured to the nearest 0.01 feet with electronic water sounder. Depth to bottom is typically measured once per year, at the request of the project manager, and during Clearwater's first visit to a site. If historical analytical data are not available, with which to establish a reliable order of increasing well contamination, the water sounder and tape will be decontaminated between each well. If floating separate-phase hydrocarbons (SPH) are suspected or observed, SPH is collected using a clear, open-ended product bailer, and the thickness is measured to the nearest 0.01 feet in the bailer. SPH may alternatively be measured with an electronic interface probe. Any monitoring well containing a measurable thickness of SPH before or during purging is not additionally purged and no sample is collected from that well. Wells containing hydrocarbon sheen are sampled unless otherwise specified by the project manager. Field observations such as well integrity as well as water level measurements and floating product thicknesses are noted on the Gauging Data/Purge Calculations form.

Well Purging

Each monitoring well to be sampled is purged using either a PVC bailer or a submersible pump. Physical parameters (pH, temperature and conductivity) of the purge water are monitored during purging activities to assess if the water sample collected is representative of the aquifer. If required, parameters such as dissolved oxygen, turbidity, salinity etc. are also measured. Samples are considered representative if parameter stability is achieved. Stability is defined as a change of less than 0.25 pH units, less than 10% change in conductivity in micro mhos, and less than 1.0 degree centigrade (1.8 degrees Fahrenheit) change in temperature. Parameters are measured in a discreet sample decanted from the bailer separately from the rest of the purge water. Parameters are measured at least four times during purging; initially, and at volume intervals of one well volume. Purging continues until three well casing volumes have been removed or until the well completely dewaters. Wells which dewater or demonstrate a slow recharge may be sampled after fewer than three well volumes have been removed. Well purging information is recorded on the Purge Data sheet. All meters used to measure parameters are calibrated daily. Purge water is sealed, labeled, and stored on site in D.O.T.-approved 55-gallon drums. After being chemically profiled, the water is removed to an appropriate disposal facility by a licensed waste hauler.

Groundwater Sample Collection

Groundwater samples are collected immediately after purging or, if purging rate exceeds well recharge rate, when the well has recharged to at least 80% of its static water level. If recharge is extremely slow, the well is allowed to recharge for at least two hours, if practicable, or until sufficient volume has accumulated for sampling. The well is sampled within 24 hours of purging or repurged. Samples are collected using polyethylene bailers, either disposable or dedicated to the well. Samples being analyzed for compounds most sensitive to volatilization are collected first. Water samples are placed in appropriate laboratory-supplied containers, labeled, documented on a chain of custody form and placed on ice in a cooler for transport to a state-certified analytical laboratory. Analytical detection limits match or surpass standards required by relevant local or regional guidelines.

Quality Assurance Procedures

To prevent contamination of the samples, Clearwater personnel adhere to the following procedures in the field:

- A new, clean pair of latex gloves is put on prior to sampling each well.
- Wells are gauged, purged and groundwater samples are collected in the expected order of increasing degree of contamination based on historical analytical results.

- All purging equipment will be thoroughly decontaminated between each well, using the procedures previously described at the beginning of this section.

- During sample collection for volatile organic analysis, the amount of air passing through the sample is minimized. This helps prevent the air from stripping the volatiles from the water. Sample bottles are filled by slowly running the sample down the side of the bottle until there is a convex meniscus over the mouth of the bottle. The lid is carefully screwed onto the bottle such that no air bubbles are present within the bottle. If a bubble is present, the cap is removed and additional water is added to the sample container. After resealing the sample container, if bubbles still are present inside, the sample container is discarded and the procedure is repeated with a new container.

Laboratory and field handling procedures may be monitored, if required by the client or regulators, by including quality control (QC) samples for analysis with the groundwater samples. Examples of different types of QC samples are as follows:

- Trip blanks are prepared at the analytical laboratory by laboratory personnel to check field handling procedures. Trip blanks are transported to the project site in the same manner as the laboratory-supplied sample containers to be filled. They are not opened, and are returned to the laboratory with the samples collected. Trip blanks are analyzed for purgeable organic compounds.

- Equipment blanks are prepared in the field to determine if decontamination of field sampling equipment has been effective. The sampling equipment used to collect the groundwater samples is rinsed with distilled water which is then decanted into laboratory-supplied containers. The equipment blanks are transported to the laboratory, and are analyzed for the same chemical constituents as the samples collected at the site.

- Duplicates are collected at the same time that the standard groundwater samples are being collected and are analyzed for the same compounds in order to check the reproducibility of laboratory data. They are typically only collected from one well per sampling event. The duplicate is assigned an identification number that will not associate it with the source well.

Generally, trip blanks and field blanks check field handling and transportation procedures. Duplicates check laboratory procedures. The configuration of QC samples is determined by Clearwater depending on site conditions and regulatory requirements.

APPENDIX B

Field Recorded Groundwater Elevation and Purging Data

CLEARWATER GROUP
229 Tewksbury Avenue,
Point Richmond, CA 94801
Tel: (510) 307-9943 Fax: (510) 232-2823

WELL GAUGING/PURGING CALCULATIONS DATA SHEET

Date: 5/11/05 | Job No.: AB002G | Location: 900 SANTA ROSA AVE SANTA ROSA, CA

Tech(s): RODNEY BERRY

Drums on Site @ TOA/TOD — Soil: 0 Water: 0

Total number of DRUMS used for this event — Soil: 0 Water: 0

Well No.	Diameter (in)	DTB (ft)	DTW (ft)	ST (ft)	CV (gal)	PV (gal)	SPL (ft)	Notes
MW-4	2	19.36	5.58	13.78	2.20	6.61		High CND READINGS
6	"	19.12	5.26	14.46	2.31	6.94		
5	"	18.37	8.81	9.56	1.52	4.58		
3	"	19.12	6.18	12.99	2.07	6.23		
2	"	19.55	5.05	14.5	2.32	6.96		
1	"	14.56	6.06	8.5	1.36	4.08		

Explanation:
DTB = Depth to Bottom
DTW = Depth to Water
ST = Saturated Thickness (DTB-DTW) must be > 1 foot
CV = Casing Volume (ST x cf)
PV = Purge Volume (standard 3 x CV, well development 10 x CV)
SPL = Thickness of Separate Phase Liquid

Conversion Factors (cf)
2-inch diameter well cf = 0.16 gal/ft
4-inch diameter well cf = 0.65 gal/ft
6-inch diameter well cf = 1.44 gal.ft

PURGE DATA SHEET

900 SANTA ROSA AVE

Job No.: AB002G Location: ~~SANTA~~ ROSA, CA Date: 5/11/05 Sheet 1 of 2 Tech: RODNEY BARRA

WELL #	TIME	VOL. (gal.)	ORP	CND (High)	TMP	DO	pH	Fe^{2+}	Fe_T
MW-4	1110	2.00	NA	2998	18.4°C	NA	6.91	NA	NA
Calc. purge	1114	4.00	↓	3000	18.3°C	↓	6.91	↓	↓
volume	1119	7.00	↓	3001	18.3°C	↓	6.91	↓	↓
6.61									

Sample for: (TPHg) TPHd 8260 BTEX MTBE Metals

Purging Method: PVC Bailer/Pump/Disp. Bailer

COMMENTS: color, turbidity, recharge, sheen, odor

CLEAR, low, good, NO SHEEN, NO ODOR

POST DEPTH TO WATER: 5.61 SAMPLE TIME: 1300

WELL #	TIME	VOL. (gal.)	ORP	CND (High)	TMP	DO	pH	Fe^{2+}	Fe_T
MW-6	1128	2.00	NA	1783	19.4°C	NA	7.18	NA	NA
Calc. purge	1135	4.00	↓	1720	20.0°C	↓	7.02	↓	↓
volume	1139	7.00	↓	1693	20.0°C	↓	7.01	↓	↓
6.94									

Sample for: (TPHg) TPHd 8260 BTEX MTBE Metals

Purging Method: PVC Bailer/Pump/Disp. Bailer

COMMENTS: color, turbidity, recharge, sheen, odor

CLEAR, low, good, NO SHEEN, NO ODOR

POST DEPTH TO WATER: 6.11 SAMPLE TIME: 1310

WELL #	TIME	VOL. (gal.)	ORP	CND (High)	TMP	DO	pH	Fe^{2+}	Fe_T
MW-5	1151	2.00	NA	1733	19.6°C	NA	6.90	NA	NA
Calc. purge	1155	4.00	↓	1755	19.5°C	↓	6.90	↓	↓
volume	1158	5.00	↓	1763	19.5°C	↓	6.90	↓	↓
4.58									

Sample for: (TPHg) TPHd 8260 BTEX MTBE Metals

Purging Method: PVC Bailer/Pump/Disp. Bailer

COMMENTS: color, turbidity, recharge, sheen, odor

CLEAR, low, good, NO SHEEN, NO ODOR

POST DEPTH TO WATER: 8.79 SAMPLE TIME: 1320

PURGE DATA SHEET

Job No. AB0026 Location: 900 SANTA ROSA AVE SANTA ROSA, CA Date: 5/11/05 Sheet 2 of 2 Tech: RODNEY BERKEY

WELL #	TIME	VOL. (gal.)	ORP	CND (High)	TMP	DO	pH	Fe^{2+}	Fe_T
MW-3	1210	2.00	NA	1365	20.2°C	NA	6.72	NA	NA
Calc. purge	1216	4.00	↓	1362	20.2°C	↓	6.72	↓	↓
olume	1221	6.50	↓	1364	20.2°C	↓	6.71	↓	↓
6.23									

Sample for: TPHg TPHd 8260 BTEX MTBE Metals

Purging Method: PVC Bailer/Pump/Disp. Bailer

COMMENTS: color, turbidity, recharge, sheen, odor

CLEAR, LOW, POOR, NO SHEEN, NO ODOR

POST DEPTH TO WATER: 6.23 SAMPLE TIME: 1330

WELL #	TIME	VOL. (gal.)	ORP	CND (High)	TMP	DO	pH	Fe^{2+}	Fe_T
MW-2	1226								
alc. purge	1235	SMALL LAYER OF FREE PRODUCT							
olume	1242								
6.96									

Sample for: TPHg TPHd 8260 BTEX MTBE Metals

Purging Method: PVC Bailer/Pump/Disp. Bailer

COMMENTS: color, turbidity, recharge, sheen, odor

BROWNISH, HIGH, POOR, SHEEN, VERY STRONG ODOR

POST DEPTH TO WATER: 5.02 SAMPLE TIME: 1340

WELL #	TIME	VOL. (gal.)	ORP	CND (High)	TMP	DO	pH	Fe^{2+}	Fe_T
MW-1	1247	2.00	NA	3917	19.4°C	NA	6.84	NA	NA
alc. purge	1252	3.00	↓	3919	19.4°C	↓	6.84	↓	↓
olume	1255	4.50	↓	3924	19.4°C	↓	6.84	↓	↓
7.08									

Sample for: TPHg TPHd 8260 BTEX MTBE Metals

Purging Method: PVC Bailer/Pump/Disp. Bailer

COMMENTS: color, turbidity, recharge, sheen, odor

BROWNISH, HIGH, POOR, SHEEN, STRONG ODOR

POST DEPTH TO WATER: 6.05 SAMPLE TIME: 1350

Appendix C

Laboratory Reports
Chain-of-Custody Forms

KIFF ANALYTICAL LLC

Report Number : 43745
Date : 5/18/2005

Jim Ho
Clearwater Group, Inc.
229 Tewksbury Avenue
Point Richmond, CA 94801

Subject : 6 Water Samples
Project Name : SANTA ROSA IMPORTS
Project Number : AB002G

Dear Mr. Ho,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

KIFF ANALYTICAL LLC

Report Number : 43745

Date : 5/18/2005

Project Name : **SANTA ROSA IMPORTS**

Project Number : **AB002G**

Sample : **MW-4** Matrix : Water Lab Number : 43745-01

Sample Date :5/11/2005

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	5/14/2005
Toluene - d8 (Surr)	98.7		% Recovery	EPA 8260B	5/14/2005
4-Bromofluorobenzene (Surr)	87.1		% Recovery	EPA 8260B	5/14/2005

Sample : **MW-6** Matrix : Water Lab Number : 43745-02

Sample Date :5/11/2005

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	5/14/2005
Toluene - d8 (Surr)	99.3		% Recovery	EPA 8260B	5/14/2005
4-Bromofluorobenzene (Surr)	86.6		% Recovery	EPA 8260B	5/14/2005

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 43745
Date : 5/18/2005

Project Name : **SANTA ROSA IMPORTS**
Project Number : **AB002G**

Sample : **MW-5** Matrix : Water Lab Number : 43745-03
Sample Date :5/11/2005

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
TPH as Gasoline	**110**	50	ug/L	EPA 8260B	5/14/2005
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/14/2005
4-Bromofluorobenzene (Surr)	87.6		% Recovery	EPA 8260B	5/14/2005

Sample : **MW-3** Matrix : Water Lab Number : 43745-04
Sample Date :5/11/2005

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	5/14/2005
TPH as Gasoline	**120**	50	ug/L	EPA 8260B	5/14/2005
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/14/2005
4-Bromofluorobenzene (Surr)	88.6		% Recovery	EPA 8260B	5/14/2005

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 43745
Date : 5/18/2005

Project Name : **SANTA ROSA IMPORTS**
Project Number : **AB002G**

Sample : **MW-2** Matrix : Water Lab Number : 43745-05
Sample Date :5/11/2005

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**790**	7.0	ug/L	EPA 8260B	5/16/2005
Toluene	**370**	7.0	ug/L	EPA 8260B	5/16/2005
Ethylbenzene	**2300**	7.0	ug/L	EPA 8260B	5/16/2005
Total Xylenes	**4000**	7.0	ug/L	EPA 8260B	5/16/2005
Methyl-t-butyl ether (MTBE)	**< 7.0**	7.0	ug/L	EPA 8260B	5/16/2005
TPH as Gasoline	**42000**	700	ug/L	EPA 8260B	5/16/2005
Toluene - d8 (Surr)	97.4		% Recovery	EPA 8260B	5/16/2005
4-Bromofluorobenzene (Surr)	92.4		% Recovery	EPA 8260B	5/16/2005

Sample : **MW-1** Matrix : Water Lab Number : 43745-06
Sample Date :5/11/2005

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**1500**	4.0	ug/L	EPA 8260B	5/17/2005
Toluene	**87**	4.0	ug/L	EPA 8260B	5/17/2005
Ethylbenzene	**1800**	4.0	ug/L	EPA 8260B	5/17/2005
Total Xylenes	**180**	4.0	ug/L	EPA 8260B	5/17/2005
Methyl-t-butyl ether (MTBE)	**< 4.0**	4.0	ug/L	EPA 8260B	5/17/2005
TPH as Gasoline	**22000**	400	ug/L	EPA 8260B	5/17/2005
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/17/2005
4-Bromofluorobenzene (Surr)	92.2		% Recovery	EPA 8260B	5/17/2005

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

Report Number : 43745

Date : 5/18/2005

QC Report : Method Blank Data

Project Name : **SANTA ROSA IMPORTS**

Project Number : **AB002G**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	5/14/2005
Toluene	< 0.50	0.50	ug/L	EPA 8260B	5/14/2005
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	5/14/2005
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	5/14/2005
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	5/14/2005
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	5/14/2005
Toluene - d8 (Surr)	98.6		%	EPA 8260B	5/14/2005
4-Bromofluorobenzene (Surr)	89.3		%	EPA 8260B	5/14/2005
Benzene	< 0.50	0.50	ug/L	EPA 8260B	5/16/2005
Toluene	< 0.50	0.50	ug/L	EPA 8260B	5/16/2005
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	5/16/2005
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	5/16/2005
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	5/16/2005
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	5/16/2005
Toluene - d8 (Surr)	98.8		%	EPA 8260B	5/16/2005
4-Bromofluorobenzene (Surr)	88.9		%	EPA 8260B	5/16/2005
Benzene	< 0.50	0.50	ug/L	EPA 8260B	5/17/2005
Toluene	< 0.50	0.50	ug/L	EPA 8260B	5/17/2005
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	5/17/2005
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	5/17/2005
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	5/17/2005
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	5/17/2005
Toluene - d8 (Surr)	99.8		%	EPA 8260B	5/17/2005
4-Bromofluorobenzene (Surr)	85.2		%	EPA 8260B	5/17/2005

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Report Number : 43745

QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 5/18/2005

Project Name : **SANTA ROSA IMPORTS**

Project Number : **AB002G**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	43682-05	<0.50	40.0	40.0	42.4	41.6	ug/L	EPA 8260B	5/14/05	106	104	1.74	70-130	25
Toluene	43682-05	<0.50	40.0	40.0	41.2	40.6	ug/L	EPA 8260B	5/14/05	103	102	1.54	70-130	25
Tert-Butanol	43682-05	<5.0	200	200	207	204	ug/L	EPA 8260B	5/14/05	103	102	1.23	70-130	25
Methyl-t-Butyl Ether	43682-05	290	40.0	40.0	334	331	ug/L	EPA 8260B	5/14/05	102	92.9	9.33	70-130	25
Benzene	43771-03	<0.50	40.0	40.0	43.8	41.9	ug/L	EPA 8260B	5/16/05	109	105	4.41	70-130	25
Toluene	43771-03	<0.50	40.0	40.0	43.2	41.5	ug/L	EPA 8260B	5/16/05	108	104	3.98	70-130	25
Tert-Butanol	43771-03	<5.0	200	200	208	208	ug/L	EPA 8260B	5/16/05	104	104	0.151	70-130	25
Methyl-t-Butyl Ether	43771-03	<0.50	40.0	40.0	37.1	36.3	ug/L	EPA 8260B	5/16/05	92.8	90.7	2.24	70-130	25
Benzene	43774-05	<0.50	40.0	40.0	43.2	42.6	ug/L	EPA 8260B	5/17/05	108	106	1.38	70-130	25
Toluene	43774-05	<0.50	40.0	40.0	42.4	41.9	ug/L	EPA 8260B	5/17/05	106	105	1.25	70-130	25
Tert-Butanol	43774-05	<5.0	200	200	207	203	ug/L	EPA 8260B	5/17/05	104	102	2.02	70-130	25
Methyl-t-Butyl Ether	43774-05	<0.50	40.0	40.0	36.5	36.6	ug/L	EPA 8260B	5/17/05	91.3	91.6	0.287	70-130	25

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Report Number : 43745

Date : 5/18/2005

QC Report : Laboratory Control Sample (LCS)

Project Name : **SANTA ROSA IMPORTS**

Project Number : **AB002G**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	5/14/05	101	70-130
Toluene	40.0	ug/L	EPA 8260B	5/14/05	101	70-130
Tert-Butanol	200	ug/L	EPA 8260B	5/14/05	96.9	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	5/14/05	92.6	70-130
Benzene	40.0	ug/L	EPA 8260B	5/16/05	104	70-130
Toluene	40.0	ug/L	EPA 8260B	5/16/05	104	70-130
Tert-Butanol	200	ug/L	EPA 8260B	5/16/05	102	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	5/16/05	92.8	70-130
Benzene	40.0	ug/L	EPA 8260B	5/17/05	102	70-130
Toluene	40.0	ug/L	EPA 8260B	5/17/05	103	70-130
Tert-Butanol	200	ug/L	EPA 8260B	5/17/05	98.7	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	5/17/05	89.9	70-130

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

2795 2nd Street, Suite 300
Davis, CA 95616
Lab: 530.297.4800
Fax: 530.297.4808

Lab No. 43745 Page 1 of 1

Chain-of-Custody Record and Analysis Request

Project Contact (Hardcopy or PDF To): Jim Ho
Company/Address: Clearwater Group 229 Tewksbury Ave. Ft. Richmond, CA
Phone No.: (510) 307-9943 FAX No.: (510) 232-2823
Project Number: AB0026 P.O. No:
Project Name: Santa Rosa Imports
Project Address: 960 Santa Rosa Ave Santa Rosa, CA

California EDF Report? [X] Yes [ ] No
Recommended but not mandatory to complete this section:
Sampling Company Log Code: CWGO
Global ID:
EDF Deliverable To (Email Address): JHo@clearwatergroup.com
Sampler Signature: Robert Berry

Sample Designation	Sampling Date	Sampling Time	Container: 40 ml VOA	Container: SLEEVE	Preservative: HCl	Preservative: HNO_3	Preservative: ICE	Preservative: NONE	Matrix: WATER	Matrix: SOIL	BTEX (8021B)	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	7 Oxygenates (8260B)	Lead Scav. (1,2 DCA & 1,2 EDB - 8260B)	EPA 8260B (Full List)	Volatile Halocarbons (EPA 8260B)	Lead (7421/239.2) TOTAL (X) W.E.T. (X)	TAT: 12 hr/24 hr/48 hr/72 hr/ (wk)	For Lab Use Only
MW-4	5/11/05	1300	3		X				X						X										01
6		1310																							02
5		1320																							03
3		1330																							04
2		1340																							05
1		1350																							06

Relinquished by: Robert Berry Date 5/11/05 Time 1538 Received by:
Relinquished by: Date Time Received by:
Relinquished by: Date 051205 Time 0952 Received by Laboratory: Michelle Spencer Kiff Analytical

Remarks:
Bill to:

Distribution: White - Lab, Pink - Originator

Forms/coc 121001.fh9